

MILFORD SELECT BOARD: AGENDA
February 6, 2023 – 6:00 PM, ROOM 03, TOWN HALL

CITATIONS-Milford U14 Cheerleaders

Remote Public Hearing/Invitation to Speak access now requires advanced registration. Please register online here: <http://tiny.cc/svw3vz> Any member of the public may now register to access the zoom webinar as an attendee. Public attendees will be able to view the zoom LIVE and request to speak at the “Public Hearing/Invitation to Speak.”

- A.) SIGNING OF WARRANT, APPROVAL of Minutes, January 23, 2023
EXECUTIVE SESSION Minutes, January 23, 2023**

- B.) PUBLIC HEARINGS**
 - 1. 6:00 PM National Grid and Verizon New England, re: Pole Location-Exchange Street
 - 2. 6:05 PM Miranda Industries, LLC dba Acai Central, re: Common Victualler Wine and Malt Beverages License with Cordials
 - 3. 6:15 PM Turtle Blessed, LLC dba TD’s Pub, re: License Hearing

- C.) SCHEDULED APPOINTMENTS**
 - 1. John O’Rourke, re: Community Electricity Aggregation

- D.) TOWN ADMINISTRATOR’S REPORT**
- E.) OLD BUSINESS**
 - 1. Amazon, re: Update
 - 2. Town Counsel, re: Policy regarding Electioneering

- F.) NEW BUSINESS**
 - 1. Town Administrator, re: Release of Executive Session Minutes
 - 2. Depot Street, re: Signage alerting Motorists of New Crosswalk
 - 3. Police Chief, re: Crosswalk Deer Street and Cedar Street
 - 4. Skate Park Project, re: Acceptance of Gift
 - 5. Human Resources Director, re: HR and Benefits Coordinator
 - 6. Public Transportation Advisory Committee, re: Resignation

- G.) INVITATION TO SPEAK**
- H.) CORRESPONDENCE**
- I.) EXECUTIVE SESSION**
 - 1. Town Administrator, re: Town Treasurer Contract
 - 2. Pursuant to Open Meeting Law (Chapter 30A Section 21 (a)(3)- To discuss strategy with respect to collective bargaining if an open meeting may have a detrimental effect on the bargaining position of the public body and the chair so declares.-Sewer

The listing of matters above are those reasonably anticipated by the Chair which may be discussed at the meeting. Not all items listed may be discussed and other items not listed may also be brought up for discussion to the extent permitted by law.



B-1
2-6-23

MILFORD SELECT BOARD

Room 11, Town Hall, 52 Main St. (Route 16), Milford, Massachusetts 01757-2679
Phone 508-634-2303 Fax 508-634-2324

Thomas J. O'Loughlin, Esq., Chairman
Paul A. Mazzuchelli
Michael K. Walsh

Richard A. Villani
Town Administrator

TOWN OF MILFORD: NOTICE OF PUBLIC HEARING

Notice is hereby given that the Milford Select Board has received the following petition:

PLAN NO. 30638599

RECEIVED FROM: Massachusetts Electric Company and Verizon New England, Inc.

DESCRIPTION: Exchange Street

Install one JO Poles on Exchange Street beginning at a point approximately 20' feet North of the centerline of the intersection of Clark Street and continuing approximately 60' feet in a East direction. Install midspan pole (P.3-50) between P .3 & P .3-80. Install new cap bank & comm unit on P .3-50. Job for system improvement and reliability.

Also, for permission to lay and maintain underground laterals, cables and wires in the above or intersecting public ways for the purpose of making connections with such poles and buildings as each of said petitioners may desire for distributing purposes.

February 6, 2023 Room 03 Milford Town Hall at 6:00pm

Abutters are invited to attend this hearing and participate in the discussion if you wish to do so.

PER ORDER SELECT BOARD

Thomas J. O'Loughlin, Esq., Chairman

Paul A. Mazzuchelli

Michael K. Walsh

cc: Massachusetts Electric
Verizon New England
Files

January 27, 2023

Questions contact – Jarad Aker 774-453-2817

ORDER FOR JOINT OR IDENTICAL POLE LOCATIONS

To the Board of Selectmen
Milford, Massachusetts

Notice having been given and public hearing held, as provided by law,
IT IS HEREBY ORDERED: that Massachusetts Electric Company d/b/a NATIONAL GRID and VERIZON NEW ENGLAND INC. (formerly known as NEW ENGLAND TELEPHONE AND TELEGRAPH COMPANY) be and they are hereby granted joint or identical locations for and permission to erect and maintain poles and wires to be placed thereon, together with such sustaining and protecting fixtures as said Companies may deem necessary, in the public way or ways hereinafter referred to, as requested in petition of said Companies dated the 14th day of month year.

All construction under this order shall be in accordance with the following conditions:

Poles shall be of sound timber, and reasonable straight, and shall be set substantially at the points indicated upon the plan marked – Exchange Street - Milford, Massachusetts.

No.# 30638599

Filed with this order:

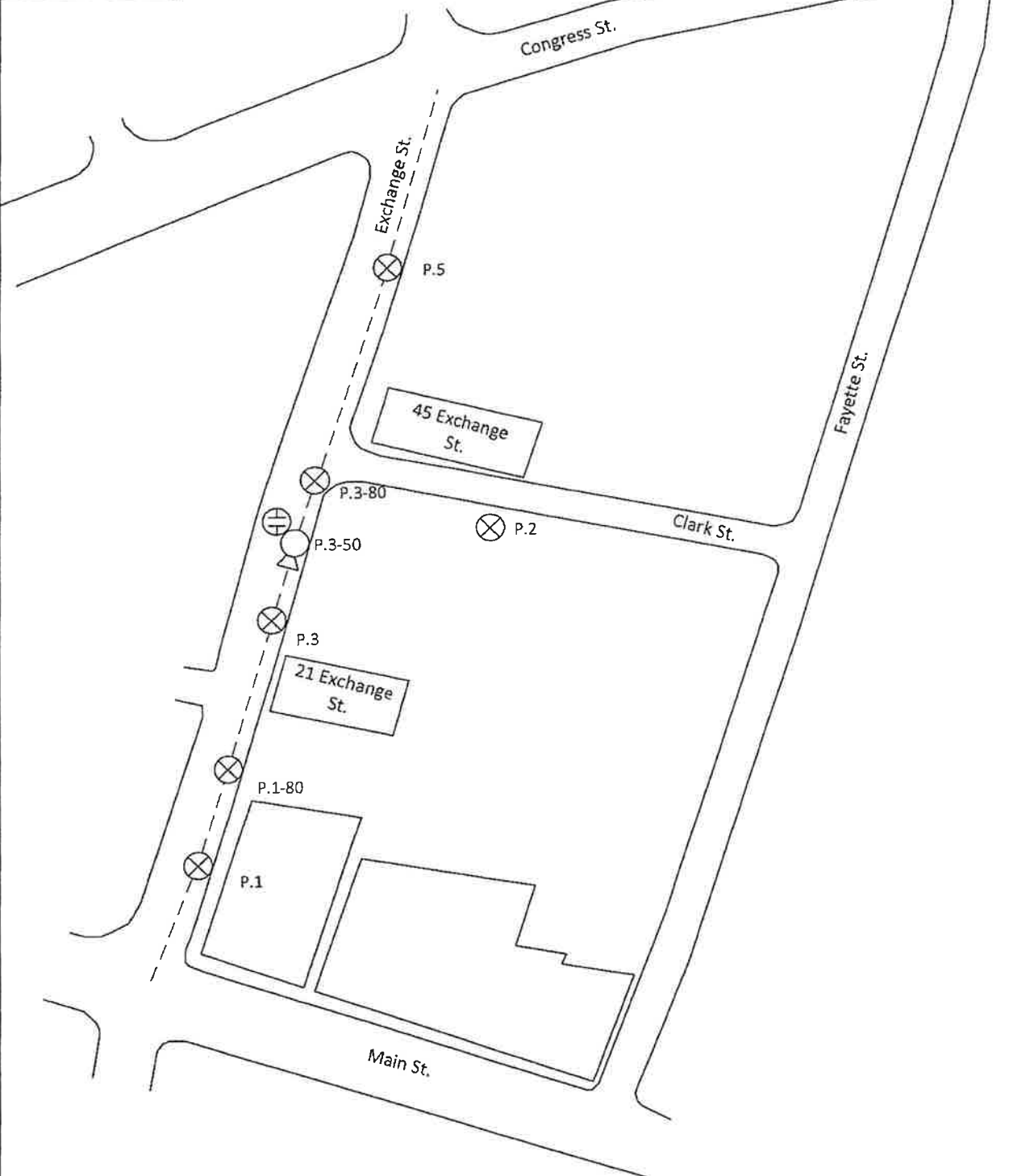
There may be attached to said poles by Massachusetts Electric Company d/b/a NATIONAL GRID and Verizon New England Inc. such wires, cables, and fixtures as needed in their business and all of said wires and cables shall be placed at a height of not less than twenty (20) feet from the ground.

The following are the public ways or part of ways along which the poles above referred to may be erected, and the number of poles which may be erected thereon under this order:

Exchange Street- Install one JO Poles on Exchange St. Beginning at a point approximately 20' feet North of the centerline of the intersection of Clark St. and continuing approximately 60' feet in a East direction. Install midspan pole (P .3-50) between P .3 & P .3-80. Install new cap bank & comm unit on P .3-50. Job for system improvement and reliability.

Also, for permission to lay and maintain underground laterals, cables, and wires in the above or intersecting public ways for the purpose of making connections with such poles and buildings as each of said petitioners may desire for distributing purposes.

Exhibit "A" - Not to Scale
 The exact location of said facilities to be established by and upon the installation and erection of the facilities thereof.



Legend

- Existing Pole: ⊗
- Existing Primary: - - - -
- New Pole: ○
- New Cap Bank: ⊕
- New Comm Unit: △

VVO_MA_23 Cap Bank
 39 Exchange St. Milford, Ma.

Date: 9/12/22
 Designer: J.A.
 WR: 30638599

Notes: Install midspan pole (P.3-50) between P.3 & P.3-80. Install new cap bank & comm unit on P.3-50
 Sheet 1 of 1



B-2
2-6-23

DEPARTMENT HEAD REVIEW FORM

- 1. Name of Business: **Miranda Industries, LLC dba Acai Central**
- 2. Mailing Address: **8 Central Street**
- 3. **Land Parcel:** **200 Main Street**
Assessors ID#: **Map 48 Block 0 Lot 430 Zone CA**

4. **Has applied for: Common Victualler Wine and Malt Beverages License With Cordials**

5. **Current use:** Restaurant serving Acai Bowls

6. Selectmen will take action on: **Monday February 6, 2023**

7. Hearing Continued/Postponed/MGL Deadline: _____

8. Abutters Notified: **1/25/2023** Published: **1/25/2023**

9. Inquiry Sent To Dept. Heads on: **1/30/2023**

10. Please Respond By: **Thursday February 2, 2023 by 10AM**

11. License Approved: _____ Denied: _____ Tabled: _____ On _____

.....
Building Commissioner: (Zoning, Occupancy, Building/Handicap Access, Restroom Handicap Access, etc.) **CA Zone, allowable use, building and restrooms are not accessible**

Town Planner: (Site Plan/Special Permit; Other Requirements/Stipulations) **OK- No change of actual use**

Tax Collector: (Outstanding Taxes) **No outstanding taxes**

Town Treasurer: (Outstanding Tax Liens) **None**

Fire Chief: (Information/Comment) **No objections**

Police Chief: (Information/Comment) **No issues**

Criminal Offense Record Info: (CORI) Approved Disapproved

Board of Health: (Information/comment) **No Violations**

Dept. Head Signature: _____ **Date:** _____

.....
Contact Name/Manager: *Tarik Miranda D.O.B. SS#:*

Phone: *e-mail:*



The Commonwealth of Massachusetts
 Alcoholic Beverages Control Commission
 95 Fourth Street, Suite 3, Chelsea, MA 02150-2358
 www.mass.gov/abcc

APPLICATION FOR A NEW LICENSE

Municipality

MILFORD

1. LICENSE CLASSIFICATION INFORMATION

ON/OFF-PREMISES	TYPE	CATEGORY	CLASS
On-Premises-12	\$12 Restaurant	Wines & Malt Beverages with Cordials/Liqueurs	Annual

Please provide a narrative overview of the transaction(s) being applied for. On-premises applicants should also provide a description of the intended theme or concept of the business operation. Attach additional pages, if necessary.

My restaurant serves acai bowls a traditional Brazilian Food. Brazilians love to have a nice cold beer with any meal or snack and this would really help us grow and offer a wider menu.

Is this license application pursuant to special legislation? Yes No Chapter Acts of

2. BUSINESS ENTITY INFORMATION

The entity that will be issued the license and have operational control of the premises.

Entity Name: MIRANDA INDUSTRIES LLC FEIN:

DBA: ACAI CENTRAL Manager of Record: TARIK MIRANDA

Street Address: 8 CENTRAL STREET, MILFORD, MA, 01757

Phone: Email:

Alternative Phone: Website:

3. DESCRIPTION OF PREMISES

Please provide a complete description of the premises to be licensed, including the number of floors, number of rooms on each floor, any outdoor areas to be included in the licensed area, and total square footage. You must also submit a floor plan.

There are two floors the ground floor and the basement. The basement is used for storage while the first floor is used for serving and prepping the customers acai bowls. The first floor has a bathroom and a hallway that leads to the back exit and basement. First floor has three rooms basement has one large room.

Total Square Footage: 515 Number of Entrances: 1 Seating Capacity: 20

Number of Floors: 2 Number of Exits: 2 Occupancy Number:

4. APPLICATION CONTACT

The application contact is the person whom the licensing authorities should contact regarding this application.

Name: TARIK MIRANDA Phone:

Title: OWNER Email:

APPLICATION FOR A NEW LICENSE

5. CORPORATE STRUCTURE

Entity Legal Structure	<input type="text" value="LLC"/>	Date of Incorporation	<input type="text" value="02/21/2021"/>
State of Incorporation	<input type="text" value="Massachusetts"/>	Is the Corporation publicly traded? <input type="radio"/> Yes <input checked="" type="radio"/> No	

6. PROPOSED OFFICERS, STOCK OR OWNERSHIP INTEREST

List all individuals or entities that will have a direct or indirect, beneficial or financial interest in this license (E.g. Stockholders, Officers, Directors, LLC Managers, LLP Partners, Trustees etc.). Attach additional page(s) provided, if necessary, utilizing Addendum A.

- The individuals and titles listed in this section must be identical to those filed with the Massachusetts Secretary of State.
- The individuals identified in this section, as well as the proposed Manager of Record, must complete a CORI Release Form.
- Please note the following statutory requirements for Directors and LLC Managers:
On Premises (E.g. Restaurant/ Club/Hotel) Directors or LLC Managers - At least 50% must be US citizens;
Off Premises(Liquor Store) Directors or LLC Managers - All must be US citizens and a majority must be Massachusetts residents.
- If you are a Multi-Tiered Organization, please attach a flow chart identifying each corporate interest and the individual owners of each entity as well as the Articles of Organization for each corporate entity. Every individual must be identified in Addendum A.

Name of Principal	Residential Address	SSN	DOB
<input type="text" value="Tarik Pereira Miranda"/>	<input type="text" value="31 ALFRED ROAD MILFORD MA"/>	<input type="text"/>	<input type="text"/>

Title and or Position	Percentage of Ownership	Director/ LLC Manager US Citizen	MA Resident
<input type="text" value="MANAGER"/>	<input type="text" value="100"/>	<input checked="" type="radio"/> Yes <input type="radio"/> No	<input checked="" type="radio"/> Yes <input type="radio"/> No

Name of Principal	Residential Address	SSN	DOB
<input type="text" value="Alicia De Melo Miranda"/>	<input type="text" value="31 ALFRED ROAD MILFORD MA"/>	<input type="text"/>	<input type="text"/>

Title and or Position	Percentage of Ownership	Director/ LLC Manager US Citizen	MA Resident
<input type="text" value="SOC Signatory"/>	<input type="text"/>	<input type="radio"/> Yes <input checked="" type="radio"/> No	<input checked="" type="radio"/> Yes <input type="radio"/> No

Name of Principal	Residential Address	SSN	DOB
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Title and or Position	Percentage of Ownership	Director/ LLC Manager US Citizen	MA Resident
<input type="text"/>	<input type="text"/>	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No

Name of Principal	Residential Address	SSN	DOB
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Title and or Position	Percentage of Ownership	Director/ LLC Manager US Citizen	MA Resident
<input type="text"/>	<input type="text"/>	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No

Name of Principal	Residential Address	SSN	DOB
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Title and or Position	Percentage of Ownership	Director/ LLC Manager US Citizen	MA Resident
<input type="text"/>	<input type="text"/>	<input type="radio"/> Yes <input type="radio"/> No	<input type="radio"/> Yes <input type="radio"/> No

Additional pages attached? Yes No

CRIMINAL HISTORY
 Has any individual listed in question 6, and applicable attachments, ever been convicted of a State, Federal or Military Crime? If yes, attach an affidavit providing the details of any and all convictions. Yes No

APPLICATION FOR A NEW LICENSE

6A. INTEREST IN AN ALCOHOLIC BEVERAGES LICENSE

Does any individual or entity identified in question 6, and applicable attachments, have any direct or indirect, beneficial or financial interest in any other license to sell alcoholic beverages? Yes No If yes, list in table below. Attach additional pages, if necessary, utilizing the table format below.

Name	License Type	License Name	Municipality

6B. PREVIOUSLY HELD INTEREST IN AN ALCOHOLIC BEVERAGES LICENSE

Has any individual or entity identified in question 6, and applicable attachments, ever held a direct or indirect, beneficial or financial interest in a license to sell alcoholic beverages, which is not presently held? Yes No If yes, list in table below. Attach additional pages, if necessary, utilizing the table format below.

Name	License Type	License Name	Municipality

6C. DISCLOSURE OF LICENSE DISCIPLINARY ACTION

Have any of the disclosed licenses listed in question 6A or 6B ever been suspended, revoked or cancelled? Yes No If yes, list in table below. Attach additional pages, if necessary, utilizing the table format below.

Date of Action	Name of License	City	Reason for suspension, revocation or cancellation

7. OCCUPANCY OF PREMISES

Please complete all fields in this section. Please provide proof of legal occupancy of the premises.

- If the applicant entity owns the premises, a deed is required.
- If leasing or renting the premises, a signed copy of the lease is required.
- If the lease is contingent on the approval of this license, and a signed lease is not available, a copy of the unsigned lease and a letter of intent to lease, signed by the applicant and the landlord, is required.
- If the real estate and business are owned by the same individuals listed in question 6, either individually or through separate business entities, a signed copy of a lease between the two entities is required.

Please indicate by what means the applicant will occupy the premises

Lease

Landlord Name JCAC ENTERPRISE

Landlord Phone

Landlord Email

Landlord Address

Lease Beginning Date 04/01/2021

Rent per Month 850

Lease Ending Date 03/31/2021

Rent per Year 10,200

Will the Landlord receive revenue based on percentage of alcohol sales?

Yes No

APPLICATION FOR A NEW LICENSE

8. FINANCIAL DISCLOSURE

A. Purchase Price for Real Estate	0
B. Purchase Price for Business Assets	0
C. Other * (Please specify below)	0
D. Total Cost	0

*Other Cost(s): (i.e. Costs associated with License Transaction including but not limited to: Property price, Business Assets, Renovations costs, Construction costs, Initial Start-up costs, Inventory costs, or specify other costs):”

SOURCE OF CASH CONTRIBUTION

Please provide documentation of available funds. (E.g. Bank or other Financial institution Statements, Bank Letter, etc.)

Name of Contributor	Amount of Contribution
Total:	

SOURCE OF FINANCING

Please provide signed financing documentation.

Name of Lender	Amount	Type of Financing	Is the lender a licensee pursuant to M.G.L. Ch. 138.
			<input type="radio"/> Yes <input type="radio"/> No
			<input type="radio"/> Yes <input type="radio"/> No
			<input type="radio"/> Yes <input type="radio"/> No
			<input type="radio"/> Yes <input type="radio"/> No

FINANCIAL INFORMATION

Provide a detailed explanation of the form(s) and source(s) of funding for the cost identified above.

9. PLEDGE INFORMATION

Please provide signed pledge documentation.

Are you seeking approval for a pledge? Yes No

Please indicate what you are seeking to pledge (check all that apply) License Stock Inventory

To whom is the pledge being made?

10. MANAGER APPLICATION

A. MANAGER INFORMATION

The individual that has been appointed to manage and control the licensed business and premises.

Proposed Manager Name Date of Birth SSN

Residential Address

Email Phone

Please indicate how many hours per week you intend to be on the licensed premises

B. CITIZENSHIP/BACKGROUND INFORMATION

Are you a U.S. Citizen? Yes No *Manager must be a U.S. Citizen
If yes, attach one of the following as proof of citizenship US Passport, Voter's Certificate, Birth Certificate or Naturalization Papers.

Have you ever been convicted of a state, federal, or military crime? Yes No
If yes, fill out the table below and attach an affidavit providing the details of any and all convictions. Attach additional pages, if necessary, utilizing the format below.

Date	Municipality	Charge	Disposition

C. EMPLOYMENT INFORMATION

Please provide your employment history. Attach additional pages, if necessary, utilizing the format below.

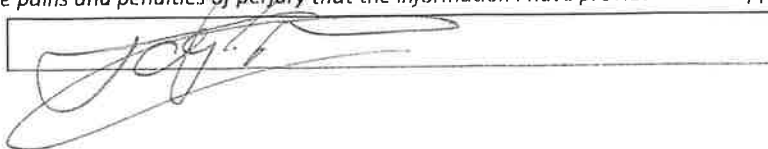
Start Date	End Date	Position	Employer	Supervisor Name
09/2021	CURRENT	Customer Success Mgr	Akamai	Michael Wheeler
01/2020	09/2021	System Administrator	General Dyanmics mission systems	Scott Granger
08/2018	12/2019	System Administrator	MIT Lincoln Labs	Tim Smith
05/2016	09/2017	IT Intern	EMC	Gary Smith

D. PRIOR DISCIPLINARY ACTION

Have you held a beneficial or financial interest in, or been the manager of, a license to sell alcoholic beverages that was subject to disciplinary action? Yes No If yes, please fill out the table. Attach additional pages, if necessary,utilizing the format below.

Date of Action	Name of License	State	City	Reason for suspension, revocation or cancellation

I hereby swear under the pains and penalties of perjury that the information I have provided in this application is true and accurate:

Manager's Signature  Date

C-1
2-6-23

Town of Milford



Community Electricity Aggregation

January 9, 2023

Our Massachusetts Team



Philip Carr
NE Managing Director;
Energy Sales



Stefano Loretto
Business Development
Director; Supplier Relations



John P. O'Rourke
Director of Marketing &
Municipal Affairs



Patrick Roche
Director of Innovation;
Renewable Energy Policy

The Massachusetts customer-facing team is backed by a staff of over 40 professional, analytical, research, customer service and administrative personnel.

Good Energy has close working relationships with Green Energy Consumers Alliance and Sustainable Energy Advantage for renewable energy strategic planning, market analysis and procurement.

Good Energy, L.P.

Good Energy combined 20 years of national experience with local expertise to develop a winning team.

The Massachusetts Good Energy Team has been in the market since January 2014 and has 59 MA clients.

The Team operates the largest aggregation in MA with 25 municipalities: MASS CEA

The image displays a grid of 59 municipal logos, organized into two sections: 'MUNICIPAL CLIENTS (Active)' and 'MUNICIPAL CLIENTS (in Process)'. The logos are arranged in a grid format, with each logo representing a different municipality. The 'Active' section includes logos for Acushnet, Arlington, Attleboro, Avon, Bedford, Brookfield, and Coker. The 'in Process' section includes logos for Waltham and others.

MUNICIPAL CLIENTS (Active)						
Acushnet	Arlington	Attleboro	Avon	Bedford	Brookfield	Coker
Charlton	Dartmouth	Dorham	Dighton	Douglas	Dorset	Falmouth
Fall River	Freetown	Gorham	Hadley	Hamilton	Ledger	Marion
Northport	Northford	Northon	Northwick	Northampton	Northfield	New Bedford
Northbridge	Norton	Orford	Plainville	Plainfield	Plainville	Swanton
Somerset	Somerville	Southwick	Stoughton	Ware	Ware	Ware
Ware	Ware	Ware	Ware	Ware	Ware	Ware

MUNICIPAL CLIENTS (in Process)

Good Energy aggregation plans in Massachusetts

AGGREGATION PLAN SUMMARY			
Plan Status	#	Population	Households
Active	45	1,090,566	427,656
DPU Plans approved	7	123,843	45,528
DPU Plans pending approval	3	132,379	14,594
Plans in development	4	35,966	12,329
TOTALS	59	1,382,754	500,107

Community Electricity Aggregation Goals

Primary goals include providing residents and businesses:

- More competitive electricity choices;
- Longer term, stable electricity rates;
- Potentially lower electricity rates (although savings cannot be guaranteed);
- More renewable electricity in the standard (default) and optional products generated by New England renewable energy facilities.
- Increased consumer protection against unscrupulous retail marketers of electricity.

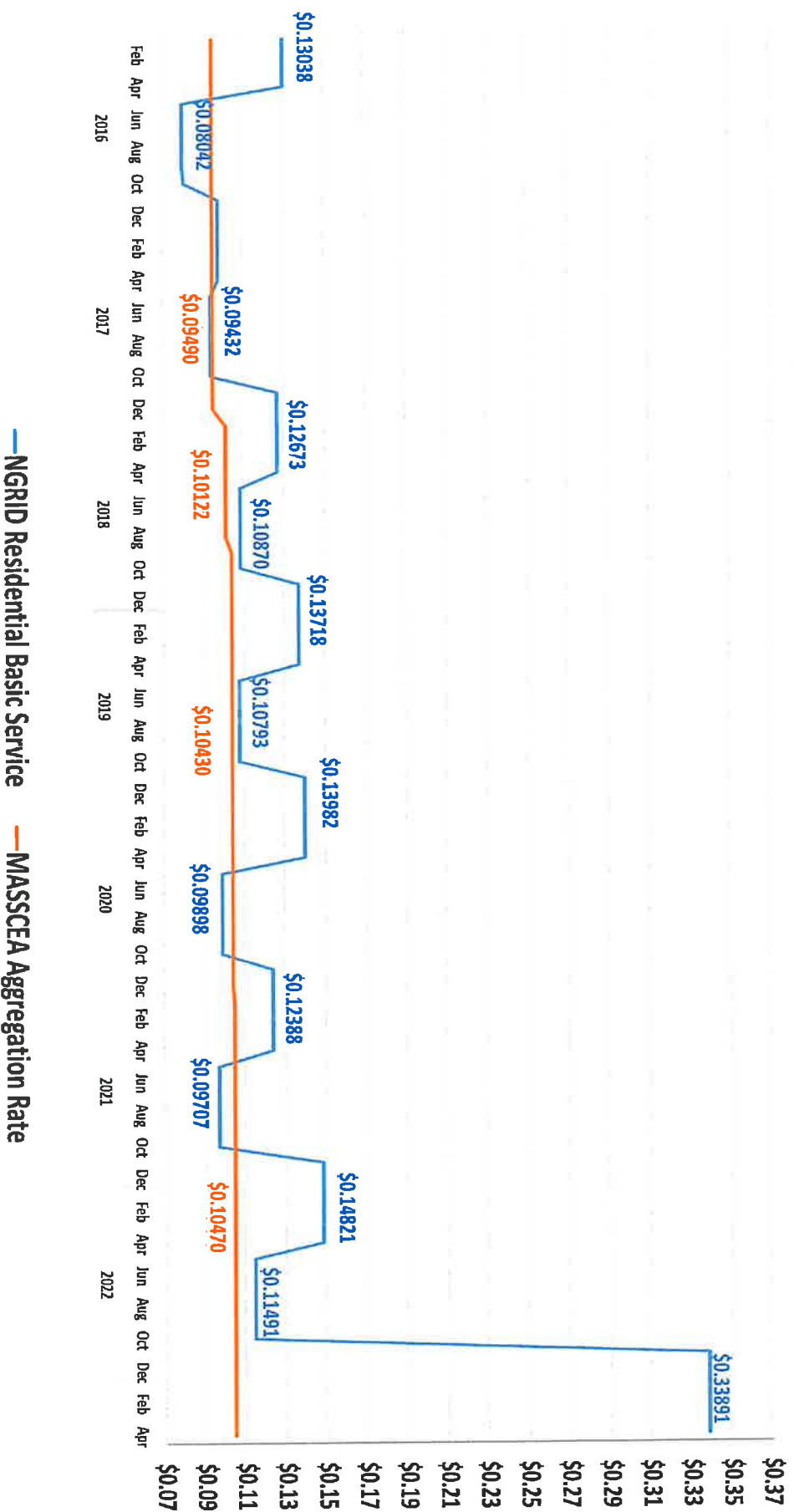
Future savings are not guaranteed

Community Electricity Aggregation & National Grid

- Aggregation participants will receive one bill from National Grid that names the supplier under Supplier Service;
- Aggregation only affects the electric supply section of the National Grid bill;
- National Grid:
 - is neutral concerning the electric supplier;
 - will continue to:
 - bill distribution charges as usual;
 - maintain and service the electric infrastructure;
 - address and resolve all electric service issues.

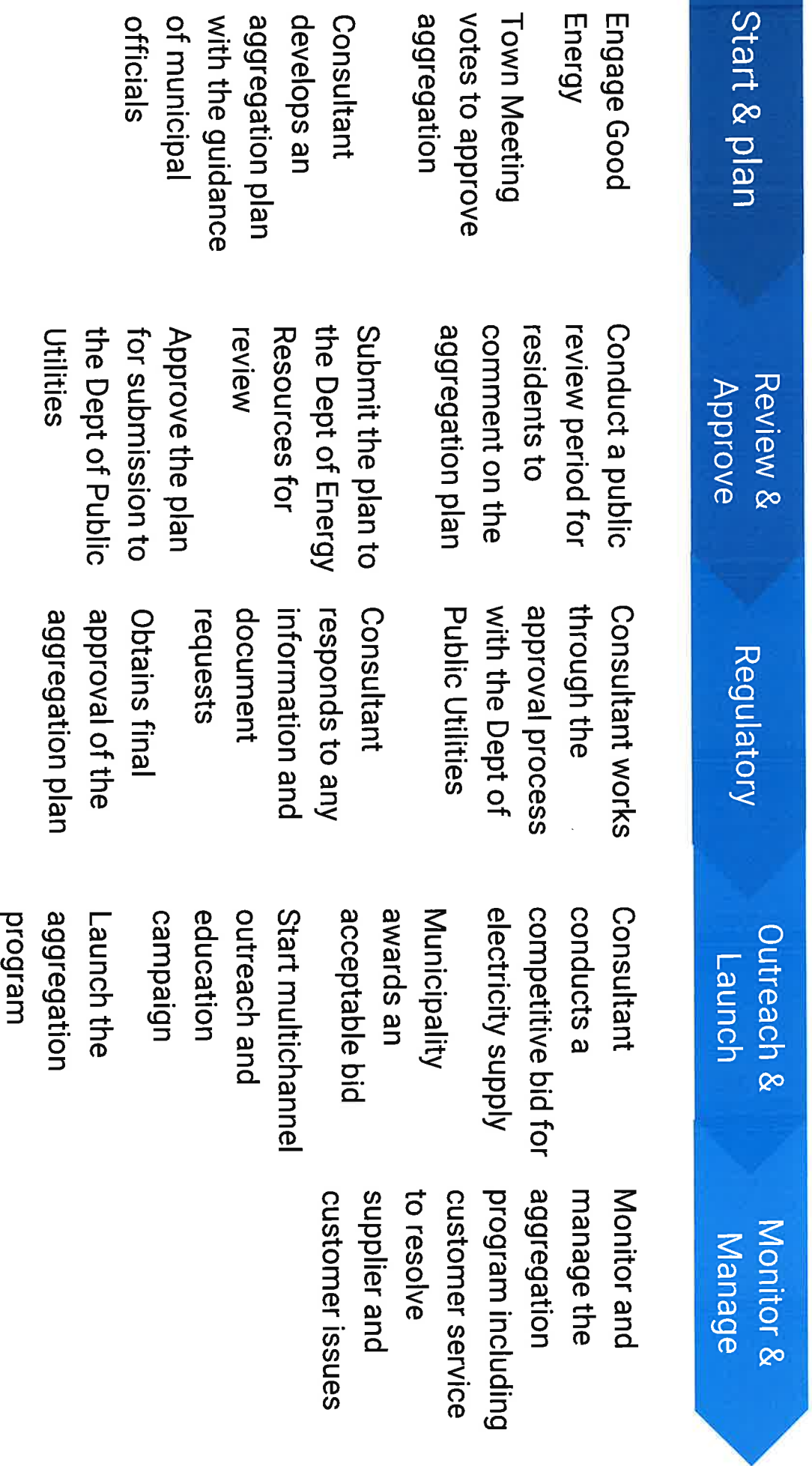
Future savings are not guaranteed

Comparing National Grid Residential Basic Service rate to MASSCEA Aggregation Rate



Disclaimer: There is no guarantee of savings under CEA as compared to your utility's basic service rate because the utility electric supply charge changes every six months for residential and small business customers and every three months for large business customers.

A Full-Service Aggregation Consultant



Recent Competitive Bids for Electric Supply				
Renewals				
	<i>Supply Contract</i>			
<i>Municipality</i>	<i>Start</i>	<i>End</i>	<i>Months</i>	<i>Default or Basic option</i>
Arlington	Nov-22	Nov-24	24	\$0.16090
Brookline	Dec-22	Dec-24	24	\$0.14781
Medford	Dec-22	Dec-24	24	\$0.15160
Somerville	Nov-22	Dec-24	25	\$0.14914
Winchester	Dec-22	Dec-24	24	\$0.14931
Charlton	Dec-22	Dec-24	24	\$0.15540
Millbury	Dec-22	Dec-24	24	\$0.15540
Oxford	Dec-22	Dec-24	24	\$0.15540
Launches				
	<i>Supply Contract</i>			
<i>Municipality</i>	<i>Start</i>	<i>End</i>	<i>Months</i>	<i>Default or Basic option</i>
Cohasset	Mar-23	Dec-24	21	\$0.16310
Marshfield	Mar-23	Dec-24	21	\$0.16310
Rochester	Mar-23	Dec-24	21	\$0.16310
Scituate	Mar-23	Dec-24	21	\$0.16310
Uxbridge	Mar-23	Dec-24	21	\$0.16310
Westwood	Mar-23	Dec-24	21	\$0.16310
Fitchburg	Mar-23	Dec-24	21	\$0.17268
The Default or Basic options are direct comparisons to the Basic Service of the utility in that they contain the same minimum amount of renewable energy as required by the Commonwealth.				

COMMUNITY ELECTRICITY AGGREGATION



Competitive Pricing, Price Stability & Local Renewable Energy

Cities and towns are using Community Electricity Aggregation (CEA), also known as municipal aggregation and Community Choice Aggregation, to provide their residents and businesses with new options for their electricity supply.

Your electricity bill has two parts:

1. **Delivery:** Wires and poles to get the electricity to you. **Your utility will always manage delivery.**
2. **Supply:** The electricity itself. **You can choose or change your supply at any time.**

The utility provides supply by default, called Basic Service. With CEA, a city or town uses a competitive bid to select a new supplier on behalf of all its residents and business currently getting Basic Service supply. The new supply source and rate will be included on the existing utility bill. Participants can opt-out at any time without penalty and can even opt-out before it begins. The utility continues to maintain poles and wires and handles billing. Municipalities work with experienced consultants, like Good Energy, to implement CEA programs.

Competitive Prices

CEA allows your community the opportunity to purchase electricity when the market is favorable. Good Energy brings industry leading expertise so you can strike at the best time. Savings compared to Basic Service are possible, but cannot be guaranteed.

Good Energy also offers the opportunity to bid with large groups of municipalities, potentially driving even better pricing.

Stability & Protection

Whereas utility Basic Service prices change every six months, Good Energy can help you secure a fixed rate for one to three years. This kind of long term price stability can help avoid the winter price spikes common with Basic Service supply.

Your CEA will also have strong terms and conditions for consumer protection, in contrast to many of the door-to-door offers in our region.

Access to Local Renewable Energy

Your CEA's electricity supply can include more renewable energy than Basic Service. Specifically, Good Energy pioneered an approach of including more **new, local renewable energy**, called **MA Class I**, which is one of the best ways to spur construction of new renewable energy in our region. Our existing programs have demonstrated this additional renewable energy can be incorporated in a way that is affordable and accessible to all members of your community.

CEA Implementation

The CEA implementation process is provided below, and it often takes a year from inception to having a program live with a new supply. Good Energy can help your municipality every step of the way.

- Authorizing Aggregation by City Council or Town Meeting Vote
- Creating the Aggregation Plan with Public Review
- Securing State Regulatory Approval for the Aggregation Plan
- Procuring Electricity & Renewable Energy
- Performing Public Education, Enrollment, and Opt-Out
- Managing the Program on an Ongoing Basis

Help Build New, Local Renewable Energy

If your CEA includes extra renewable energy, you want to make sure that your purchases will have an impact. This means that your purchases should help to get new renewable energy built, and we refer to CEA programs that do this as green aggregations.

Good Energy's green aggregations exclusively use MA Class I renewable energy. MA Class I is the State of Massachusetts' term for new, local renewable energy. The State requires that every electricity supply, including Basic Service, must have a minimum percentage of MA Class I renewable energy, and that percentage increases every year. This requirement, called the Renewable Portfolio Standard, has been a major driver of the growth of renewable energy in our region. When a CEA voluntarily purchases extra MA Class I renewable energy, it strengthens the economic incentives for developers to build more renewable energy. And as more and more CEAs adopt this approach, the impact multiplies. In fact, by 2021, we estimate that roughly 10% of all MA Class I renewable energy purchases will come from voluntary purchases by green aggregations.

Going Further: Green Energy Consumers Alliance

Good Energy has partnered with Green Energy Consumers Alliance to provide MA Class I renewable energy in its green aggregations. GECA is a local non-profit that procures renewable energy, typically through longterm contracts that are a prerequisite to bring new renewable projects to life. While MA Class I renewable energy can come from sources all over New England and even parts of Canada and New York, GECA's projects are located exclusively in New England, primarily in Massachusetts and Rhode Island.

Clean Energy Innovation

Good Energy launched some of the first green aggregations with Dedham and Melrose in 2016, followed closely by Arlington, Brookline, Somerville, Sudbury and Winchester in 2017. In addition, Good Energy is working with another dozen municipalities with active or authorized green aggregations. We're always thinking about additional ways to use CEA to support clean energy.

Get Started Today with Community Electricity Aggregation!

Contact: John P. O'Rourke ~ john.orourke@goodenergy.com ~ 413-548-0999

COMMUNITY ELECTRICITY AGGREGATION

Good Energy, LP is a national and New England leader in designing, developing, implementing and managing Community Electricity Aggregation programs

In January 2014, Good Energy entered the Massachusetts market with an exhibit at the Massachusetts Municipal Association Conference and Trade Show held in Boston. Many municipalities showed an interest in developing municipal aggregation plans.

The combination of national expertise and local experience and knowledge makes Good Energy a formidable competitor in the Massachusetts market. Recently, Good Energy expanded its services to municipalities in New Hampshire and Rhode Island.

The extensive experience of the Good Energy New England Team provides expertise to our municipal clients with:

- Designing and developing the Community Electricity Aggregation (CEA) plan consistent with the applicable laws and regulations and the input of municipal officials, stakeholder committees, grassroots organizations and residents.
- Submitting the CEA plan to regulatory agencies and fulfilling the administrative and legal requirements of the approval process.
- Conducting public outreach and education materials and public meetings for residents and businesses in the municipality.
- Procuring energy, launching and implementing the CEA when the energy market is favorable for the municipality.
- Providing management, monitoring, reporting and customer service for the operation of the CEA program.

Contact:

John P. O'Rourke

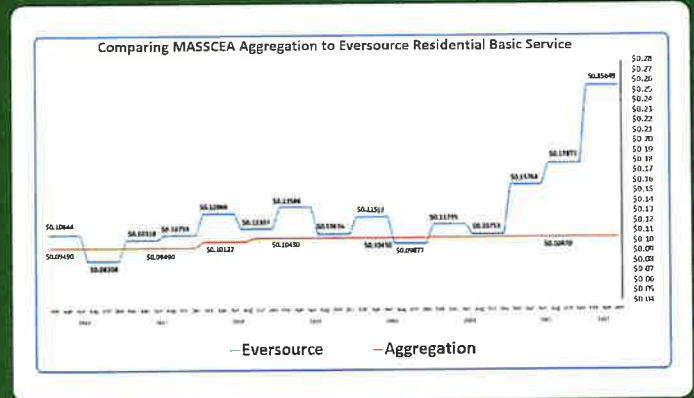
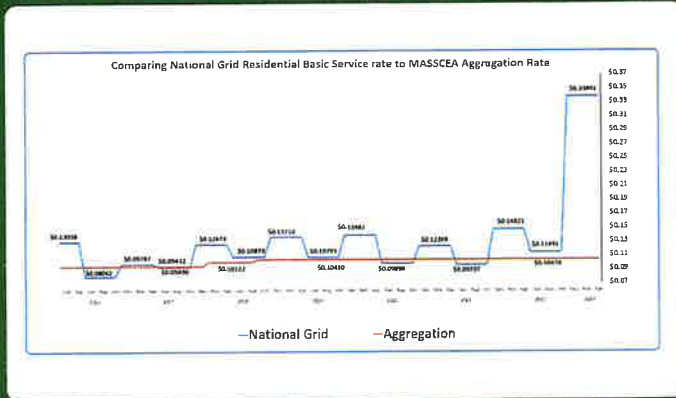
**Director of Marketing and Municipal Affairs
Good Energy, L.P.**

Phone: (413) 548-0999

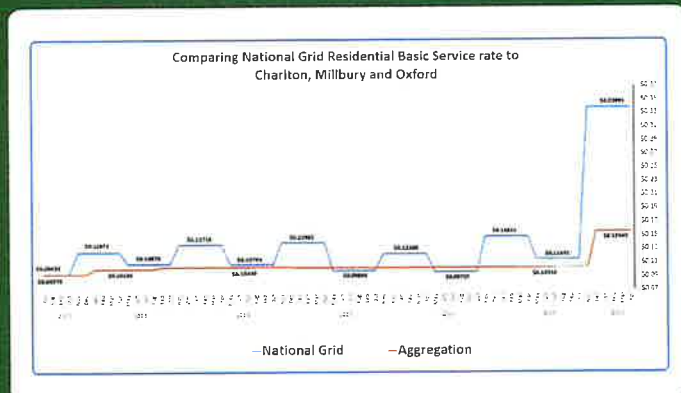
Email: john.orourke@goodenergy.com

HISTORICAL RESULTS

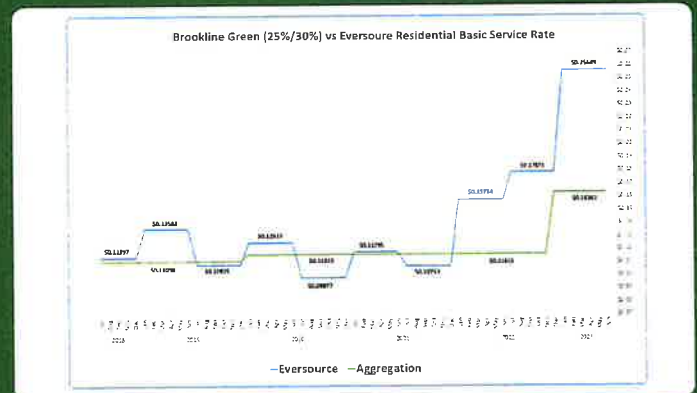
MASSCEA Rate compared to National Grid and Eversource Rates



CMOCEA Rate compared to National Grid Rate



Brookline CEA Rates compared to Eversource Rate



The ability to procure electricity in favorable energy markets for Community Electricity Aggregations has proven to be an advantage over regulated utility procurement practices.

An important aspect of Community Electricity Aggregation is longer term stable rates. These stable rates are particularly important to those customers on fixed incomes that want to budget electricity costs over longer periods.

MUNICIPAL CLIENTS - ACTIVE



Acushnet



Arlington



Attleboro



Avon



Bedford



Brookline



Carver



Charlton



Dartmouth



Dedham



Dighton



Douglas



Dracut



Fairhaven



Fall River



Freetown



Gloucester



Hadley



Hamilton



Leicester



Marion



Mattapoisett



Medford



Melrose



Millbury



Millis



Milton



New Bedford



Northbridge



Norton



Oxford



Plainville



Rehoboth



Rockland



Seekonk



Somerset



Somerville



Stoneham



Sudbury



Swansea



Waltham



Wareham



Westford



Westport



Winchester

COMMUNITY ELECTRICITY AGGREGATION PLANS - IN PROCESS



Acushnet



Belchertown



Bridgewater



Chatham



Fitzburg



Hanson



Leicester



Middlefield



Middlefield



Quincy



Rochester



Southwick



Townsend



Uxbridge



Westport

GREEN AGGREGATIONS

Community Electricity Aggregation has become an important vehicle for municipalities to increase renewable energy in the New England grid and to assist in reaching climate action goals

The City of Melrose was the first municipality in the Commonwealth to increase the amount of renewable energy in the default product of their Community Electricity Aggregation launched in January 2016.

As of November 30, 2022, Good Energy Community Electricity Aggregations have added the following total amount of kWh of renewable energy to the New England grid:

590,330,731 kWh

As of November 30, 2022, Good Energy Community Electricity Aggregations of the following municipalities have added substantial kWh renewable energy to the New England grid:

Brookline	208,791,002 kWh
Somerville	73,928,261 kWh
Arlington	58,520,598 kWh
Dedham	29,408,588 kWh
Gloucester	20,183,314 kWh
Medford	17,967,793 kWh
Melrose	15,351,198 kWh

Contact:
Patrick Roche
Director of Innovation, New England
Good Energy, L.P.
Phone: (617) 202-0797
Email: patrick@goodenergy.com



COMMUNITY ELECTRICITY AGGREGATION

Frequently Asked Questions

1. What is Community Electricity Aggregation (CEA)?

Community Electricity Aggregation, known as municipal aggregation in MGL, Chapter 164, Section 134(a), is simply the formation of a buying group composed of the residents and businesses of one or more municipalities that is typically designed, developed and managed by an aggregation consultant under the guidance of municipal officials of one or more municipalities. This gives a municipality or group of municipalities much stronger buying power than any individual resident or business has when dealing with the utility distributing the electric supply.

2. Why can a municipality or group of municipalities aggregate the electricity load of the residents and businesses within its boundaries?

In 1997, Massachusetts passed the nation's first municipal aggregation law (MGL, Chapter 164, Section 134(a)) that gives municipalities the authority to act as "municipal aggregators" to aggregate the electricity load of the residents and businesses within their boundaries through a competitive bidding process for electric supply.

3. How does a municipality start the process of Community Electricity Aggregation?

As stated in the municipal aggregation law, "A town may initiate a process to aggregate electrical load upon authorization by a majority vote of town meeting or town council. A city may initiate a process to authorize aggregation by a majority vote of the city council, with the approval of the mayor, or the city manager in a Plan D or Plan E city."

4. What are the primary goals of Community Electricity Aggregation?

- More competitive electricity choices;
- Longer term, stable electricity rates;
- Potentially lower electricity rates (although savings cannot be guaranteed);
- More renewable electricity in the Standard (default) and optional products generated by New England renewable energy facilities;
- Increased consumer protection against unscrupulous retail marketers of electricity.

5. Who can participate in the Community Electricity Aggregation?

During the required initial 30-day Customer Notification Period all Eligible Customers will receive a Customer Notification Letter approved by the Department of Public Utilities that explains the Community Electricity Aggregation. Eligible Customers primarily include Basic Service customers of the utility and do not include any customer that has already chosen a third-party electric supplier.

To participate in the Community Electricity Aggregation, Eligible Customers do not need to take any action, enrollment in the Standard (default) product is automatic. To decline participation, an opt-out card and postage paid envelope is provided for mailing to the electric supplier.

After the required initial 30-day Customer Notification Period, participants can opt-out of the Community Electricity Aggregation at any time without penalty or termination fees.

6. What is the cost to the municipality of developing and implementing a Community Electricity Aggregation?

There is no out of pocket cost to the municipality. The cost to design, develop, draft and submit the municipal aggregation plan; the legal expense of guiding the plan through the consultation with the Department of Energy Resources and the approval process with the Department of Public Utilities; the cost of the informational mailing to residents and businesses; the cost of the Request for Proposals (RFP) to competitive suppliers is borne by the aggregation consultant or the electric supplier. The aggregation consultant is paid at the rate of \$0.001/kWh (one mill; 1/10 of a penny) by the electric supplier on the total electric usage of the aggregation.

7. Is there any risk to municipal officials, residents or businesses for participating in a Community Electricity Aggregation?

No. There is no financial or failure of service risk for the municipality. The municipality is not responsible for any payments to the electric supplier and there would never be an interruption of service due to participation in a Community Electricity Aggregation. Municipal officials can accept or reject any competitive supplier bid that does not fulfill their objectives for the Community Electricity Aggregation. Individual residents and businesses can opt-out of the Community Electricity Aggregation at any time without penalty or termination fees.

8. If municipalities participate in a Community Electricity Aggregation, who maintains the electric system infrastructure?

The maintenance and service of the electric system infrastructure (poles, lines, transformers, etc.) continues to be the responsibility of the utility that distributes electric supply to the municipality. Community Electricity Aggregation deals only with the electric supply that is distributed by the utility.

9. If municipalities participate in a Community Electricity Aggregation, who bills the individual residents and businesses?

Participants in a Community Electricity Aggregation continue to receive one bill from the utility. The only changes on the bill include the name of the electric supplier and the rate charged.

10. If municipalities participate in a Community Electricity Aggregation, is there any risk of inferior service from the utility or that electric supply would not be delivered by the utility?

No. Since electricity deregulation in the late 1990's, utilities have divested all generation assets, are neutral concerning the electric supplier and provide a consistent level of service across all customers. Electric supply will be delivered to all customers by the utility.

11. Are budget billing and discount programs of the utility available to participants in a Community Electricity Aggregation?

Yes. Any budget billing and discount programs offered by the utility continue for participants in a Community Electricity Aggregation.

12. Can individuals with solar panels and net metering agreements or participants in community solar, participate in a Community Electricity Aggregation?

Yes. Any net metering or community solar agreements are separate and apart from participation in a Community Electricity Aggregation. Participants will continue to receive net metering credits at the Basic Service rate of the utility.

13. Can Community Electricity Aggregation be used to increase the amount of renewable energy offered in aggregation product options?

Yes. Municipalities can select a Standard (default) product that has additional voluntary renewable energy through the purchase of Renewable Energy Certificates (RECs) and two optional products, one (Basic) with the minimal renewable energy required by the Commonwealth and one (Plus) with 100% renewable energy.

14. Is there a tax deduction for the purchase of renewable energy?

Yes. When the Renewable Energy Certificates (RECs) are sourced through Green Energy Consumers Alliance, a Boston-based nonprofit organization, the cost of the RECs for the optional Plus product with 100% renewable energy that is more than the cost of the Basic product, is tax deductible.

15. Can tax exempt businesses participate in a with Community Electricity Aggregation?

Yes. Tax exempt businesses can maintain their tax exempt status by sending a copy of their tax exempt certificate to the electric supplier of the Community Electricity Aggregation.

E-2
2-6-23

ELECTIONEERING POLICY

“Pursuant to Massachusetts General Laws c. 54, § 65, no person shall be allowed to collect signatures upon petitions, referendum petitions or nomination papers within one hundred fifty (150) feet from the building entrance door to a polling place at any election conducted by the town, including periods designated for in-person absentee voting and early voting.

Collection of signatures for petitions or nomination papers within public buildings under the jurisdiction of the Select Board shall not be prohibited so long as there is compliance with the first paragraph and no interference with governmental operations or activity of town employees.

Further, at no time shall a person seeking such signatures leave or deposit a petition or nomination paper with an employee of the town of Milford for the purpose of gathering signatures in a building under the jurisdiction of the Select Board.”

F-2
2-6-23

Richard Villani

From: Adam Hicks <adam.depotsttavern@gmail.com>
Sent: Sunday, January 22, 2023 10:53 AM
To: Richard Villani
Cc: Me
Subject: Depot st crosswalk

[You don't often get email from adam.depotsttavern@gmail.com. Learn why this is important at <https://aka.ms/LearnAboutSenderIdentification>]

CAUTION: This email originated from outside the Town of Milford. Do not click links or open attachments unless you recognize the sender and know the content is safe.

> Hi Rick,

> I hope this email finds you well. I am writing today to thank you for the crosswalk in front of Depot St Tavern. I'm sure it will go along way toward the safety of pedestrians on the street. I would like to inquire about adding some signage for motorist alerting them to the new crosswalk, furthering the safety of both pedestrians and motor traffic . I've attached two photos from town where the state has recently added signage after road renovations. Can you please advise me on the process and who else I should speak to regarding getting signage for the new crosswalk have a great week.





Richard Villani

F-3
2-6-23

From: Tusino, Robert <rtusino@milfordpolice.org>
Sent: Wednesday, January 25, 2023 2:48 PM
To: Richard Villani
Cc: James Falvey
Subject: Deer St @ Cedar St

CAUTION: This email originated from outside the **Town of Milford**. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Mr. R Villani Esq.,

After an extensive review by myself and my patrol sergeants we believe that placing a crosswalk in the area of Garrett's on Cedar St would greatly benefit Quill Apartment residents. Currently the only way to safely cross Cedar St is to walk (with no sidewalk) down to the bike path, approximately ½ mile towards Hopkinton. The Milford Police Department would concur with this request.

My best,
D/C. R Tusino

Robert L Tusino
Deputy Chief



milfordpolice.org

508-473-1113 x3526

508-634-2346 fax

508-377-8922 mobile

rtusino@milfordpolice.org

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Richard Villani

From: Brianna Geary <bgeary@ffres.com>
Sent: Monday, January 23, 2023 4:53 PM
To: Richard Villani
Subject: Crosswalk at Deer St/Cedar St Intersect
Attachments: Crosswalk DeerSt.png

You don't often get email from bgeary@ffres.com. [Learn why this is important](#)

CAUTION: This email originated from outside the **Town of Milford**. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello Richard,

I am sorry, I did not get the very helpful woman's name that referred me to you earlier! She was very helpful.

I am the new Assistant Community Manager at The Quill Apartment community at 200 Deer ST. I am also very happily a resident of the apartments (I just came from Cambridge and Milford is a non-city girl's dream come true!). Although, my boyfriend and I finally took a walk down our street to go to Dunkin at the Garrett's gas station on Cedar St and we both realized that there is no crosswalk to safely cross Cedar St. I was wondering on how I could navigate to possibly getting one placed there.

I know that is not just as simple as placing the request, but I am unfamiliar with this process if you would not mind pointing me in the right direction!

Thank you!

Brianna Geary
Assistant Community Manager

THE QUILL APARTMENTS

200 Deer Street | Milford, MA | 01757
T 508.474.8691 | F 508.485.2010 | Leasing@TheQuillApts.com

Offering self-guided, virtual and in-person tours to find your next home.
Pay rent and schedule maintenance online at www.TheQuillApts.com

FAIRFIELD.
Creating Better Living for Better Lives

Sherwin-Williams
Paint Store
Paint store

iCandy Fav
Party store

100 Deer St

Pipette
Transc:

Deer Rd

Duir



F-4
2-6-23

TOWN ACCOUNTANT

52 Main Street, Milford, MA 01757
Phone: 508-634-2309 * Fax: 508-634-2324

Email to Accountant

Email to Town Admin.

GIFT ACCEPTANCE FORM

Donor Name James Wheelock Address 1 Cuniff Ave

City, State, & Zip Milford, MA 01757 Phone _____

Name of Gift Skate park donation

Purpose Skate Park Project

Total Amt. of Gift 2023.00

Contact Person _____

Attached is a copy of correspondence received

There was no written correspondence with this gift

The Board of Selectmen/School Committee have been notified of this gift and have approved of the expenditures for the purpose stated

Board of Selectmen

School Committee

Chairman

Chairman

Contact Person _____

Town Accountant Use

Assigned Account Number _____

Date Received _____



F-5
2-6-23

Milford Personnel Board

52 MAIN STREET, MILFORD, MA 01757

WWW.MILFORDMA.GOV

Compensation Adjustment Request Form

Name of employee to be considered: Laura Krovocheck

Employee's Title: HR and Benefits Coordinator

Supervisor's Name and Title: Kristin Melpignano, HR Director

Sponsoring Authority (appointing authority): Select Board

Employee's Current Grade and Step Level: Grade 7, Step 7

Requested Grade/Step & Effective date of upgrade: Grade 7, Step 9/July 1, 2023

Briefly explain your reason for requested change: Under PB section 3.10, employee was transferred from Community Use to Town Hall & has exhibited exemplary performance in addition to her 22+ years at the Town.

Documents to submit for support:

Name: _____ Date: ____ / ____ / 20____

Name: _____ Date: ____ / ____ / 20____

Please use this space to provide the **specific measurable reasons** why this employee's grade and/or step should be changed:

Please see attached.

Signature of submitting authority: _____

Print Name: Kristin Melpignano Date: 1/26/2023

Any materials submitted to the Personnel Board will be taken under consideration, but not adjudicated in the same meeting in which it was submitted.

Laura Krovocheck has been employed with the TOM for more than 22 years. She transferred over to the Benefits Department and entered as a Grade 7, step 7. At the time of hiring, it was recommended that she begin at this step due to her past experience and glowing reviews. Had I known that she would be as exemplary as she is, I would have recommended a higher step.

As per the provisions of section 3.10 under the Personnel Bylaws, I am recommending that Laura be granted an increase of one step in her grade as of 7/1/23 (this would put her at a step 9 at that time). Laura's unmatched work ethic, attention to detail, willingness to go above and beyond and her engagement with both internal and external customers is exceptional. With a minimum of guidance and sheer determination, she has taken the initiative and completely reorganized the Benefits office. She has worked extremely well with other departments, particularly Treasurer's, to not only understand the functions of the job and how they interact, but also to define and streamline processes and procedures, which has resulted in a significant increase in productivity.

Again, I highly recommend this step increase under the provisions of PB 3.10.

Lena Pires

F-6
2-6-23

From: Richard Villani
Sent: Wednesday, February 1, 2023 1:18 PM
To: Lena Pires
Subject: Fwd: PTAC Resignation - Sue Clark
Attachments: Transportation Comm.pdf

Sent from my iPhone

Begin forwarded message:

From: Brian Long <brianwilliamlong@gmail.com>
Date: February 1, 2023 at 11:52:15 AM EST
To: Richard Villani <rvillani@townofmilford.com>
Subject: PTAC Resignation - Sue Clark

CAUTION: This email originated from outside the **Town of Milford**. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Rick,

Please see the attached memo from Sue Clark regarding her resignation from the Public Transportation Advisory Committee due to her upcoming retirement.

We are unable to meet having only 3 members. Please let me know how you and the Select Board would like to proceed.

Thank you,

-Brian

--
Brian Long
508-479-1625 (cell)
brianwilliamlong@gmail.com

January 17, 2023

Dear Brian,

Please accept my letter of resignation to the Transportation Committee. It has been a pleasure working with all of you and I have enjoyed my time on your committee. I will be retiring in March and feel my seat should be held by someone to represent the Senior's.

Sincerely,

Susan Clark

A handwritten signature in blue ink that reads "Susan Clark". The signature is written in a cursive style with a large initial 'S' and a long, sweeping underline.